

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	PETRONAS Energy Canada Ltd.					
<b>Reporting Year</b>	<b>From</b>	2023-01-01	<b>To:</b>	2023-12-31	<b>Date submitted</b>	2024-05-28
<b>Reporting Entity ESTMA Identification Number</b>	E662962	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
<b>Other Subsidiaries Included</b> (optional field)						
<b>Not Consolidated</b>						
<b>Not Substituted</b>						
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
<b>Full Name of Director or Officer of Reporting Entity</b>	Mark Tysdal			<b>Date</b>	2024-05-24	
<b>Position Title</b>	Vice President, Finance					

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<b>Reporting Entity Name</b>	PETRONAS Energy Canada Ltd.		
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<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -British Columbia	Government of British Columbia		6,830,000	32,690,000	15,910,000					55,430,000	Government of British Columbia includes payments to the following departments: -Minister of Finance -BC Energy Regulator -BC Land Title & Survey -Province of BC Rural Property Tax -Worksafe BC
Canada -British Columbia	Prophet River First Nation						490,000			490,000	
Canada -British Columbia	Halfway River First Nation						820,000			820,000	
Canada -British Columbia	West Moberly First Nations						590,000			590,000	
Canada -British Columbia	Blueberry River First Nations				5,460,000		3,250,000		3,000,000	11,710,000	Blueberry River First Nations includes the following organizations: - Blueberry River First Nations - Blueberry River Restoration Society and include restoration/disturbance fees, bonuses and infrastructure improvement payments

**Additional Notes:**

Note 1 – Financial Reporting Framework

(a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively "the Schedules") prepared by PETRONAS Energy Canada Ltd. (the "Company") for the year ended December 31, 2023 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.4 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Section 3 of the Extractive Sector Transparency Measures Act – Guidance (collectively the "financial reporting framework"). The Schedules are prepared to provide information to the Directors of PETRONAS Energy Canada Ltd. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

(b) Significant accounting policies:

i) Cash basis

The Schedules have been prepared on a cash basis of accounting, as required by the financial reporting framework, and exclude any accruals related to payments due to governments (as defined in the financial reporting framework). All amounts are presented in Canadian dollars.

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

ii) Projects

The Company has aligned its projects with its cash generating units as determined for financial statement reporting purposes.

- North Montney Joint Venture – focused on development of Montney natural gas in North East British Columbia ("NEBC").

iii) Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to the government on a 'gross' basis. Amounts paid by third party operators, who are subject to the financial reporting framework, have not been included in the Schedules.

iv) Excluded payments

Certain payments related to the operation of the Company's head office, payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.

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<b>Reporting Entity ESTMA Identification Number</b>	E662962		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -British Columbia	North Montney Joint Venture	6,830,000	32,690,000	21,370,000	-	5,150,000	-	3,000,000	<b>69,040,000</b>	

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