

Extractive Sector Transparency Measures Act Report

Reporting Year From: 1/1/2017 To: 12/31/2017
Reporting Entity Name Progress Energy Canada Ltd.
Reporting Entity ESTMA Identification Number E662962
Subsidiary Reporting Entities N/A

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

*The auditor expressed an unmodified opinion, dated 2018-04-26, on the ESTMA report for the entity and period listed above.
The independent auditor's report is included within the PDF report.*

Director or Officer of Reporting Entity Full Name: Kevin Georget
Position Title: Chief Financial Officer
Date: 4/26/2018

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities

From: 1/1/2017 **To:** 12/31/2017
Progress Energy Canada Ltd.
 E662962
 N/A

Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Alberta	\$ 10,000	\$ 6,440,000	\$ 890,000	\$ -	\$ -	\$ -	\$ -	\$ 7,340,000	Government of Alberta contains the following: -ABSA -Alberta Energy Regulator -Alberta Petroleum Marketing Commission -Minister of Finance (Multiple Departments) -Government of Alberta Land Titles Calculation of in-kind royalties are described in Note 1.
Canada	Government of British Columbia	5,610,000	7,670,000	10,950,000	-	10,000	-	-	24,240,000	Government of British Columbia contains the following: -BC Land Titles -BC Oil and Gas Commission -Minister of Finance (Multiple Departments) -Province of BC Rural Property Tax
Canada	Government of Canada	4,150,000	-	30,000	-	-	-	-	4,180,000	
Canada	Municipal District of Greenview	1,250,000	-	-	-	-	-	-	1,250,000	
	Total	\$ 11,020,000	\$ 14,110,000	\$ 11,870,000	\$ -	\$ 10,000	\$ -	\$ -	\$ 37,010,000	
Please refer to "Note 1 - Financial Reporting Framework" for explanatory information and disclosures related to this Annual Report										

Extractive Sector Transparency Measures Act - Annual Report

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From: 1/1/2017 **To:** 12/31/2017
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 E662962
 N/A

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Deep Basin Business Unit	\$ 1,260,000	\$ 6,440,000	\$ 890,000	\$ -	\$ -	\$ -	\$ -	\$ 8,590,000	Calculation of in-kind royalties are described in Note 1.
Canada	North Montney Joint Venture	9,760,000	7,670,000	10,980,000	-	10,000	-	-	28,420,000	
	Total	\$ 11,020,000	\$ 14,110,000	\$ 11,870,000	\$ -	\$ 10,000	\$ -	\$ -	\$ 37,010,000	
Please refer to "Note 1 - Financial Reporting Framework" for explanatory information and disclosures related to this Annual Report										

Note 1 – Financial Reporting Framework

(a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively “the Schedules”) prepared by Progress Energy Canada Ltd. (the “Company”) for the year ended December 31, 2017 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractive Sector Transparency Measures Act – Guidance (collectively the “financial reporting framework”).

The Schedules are prepared to provide information to the Directors of Progress Energy Canada Ltd. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

(b) Significant accounting policies:

i) Cash basis

The Schedules have been prepared on a cash basis of accounting, as required by the financial reporting framework, and exclude any accruals related to payments due to governments (as defined in the financial reporting framework). All amounts are presented in Canadian dollars.

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

ii) Projects

The Company has aligned its projects with its cash generating units as determined for financial statement reporting purposes.

- North Montney Joint Venture – focused on development of Montney natural gas in North East British Columbia (“NEBC”) for sale within North America; and
- Deep Basin Business Unit – focused on Dunvegan oil production within Alberta.

iii) Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to the government on a ‘gross’ basis. Amounts paid by third party operators, who are subject to the financial reporting framework, have not been included in the Schedules.

iv) Take in kind payments

The Company has valued in-kind payments based on the cost to the Company, consistent with the Company’s financial reporting calculations.

v) Excluded payments

Certain payments related to the operation of the Company’s head office, payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.



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INDEPENDENT AUDITORS' REPORT

To the Directors of Progress Energy Canada Ltd., and the Minister of Natural Resources Canada

We have audited the accompanying Schedule of Payments by Payee totaling \$37,010,000 and the Schedule of Payments by Project totaling \$37,010,000 of Progress Energy Canada Ltd. for the year ended December 31, 2017 and notes, comprising a summary of significant accounting policies (together "the schedules"). The schedules have been prepared by management in accordance with the financial reporting provisions in Section 2, 3, 4 and 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractive Sector Transparency Measures Act – Guidance (collectively, the "financial reporting framework").

Management's Responsibility for the Schedules

Management is responsible for the preparation of the schedules in accordance with the financial reporting framework referred to above, and for such internal control as management determines is necessary to enable the preparation of the schedules that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these schedules based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the schedules are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedules. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the schedules, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation of the schedules in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal



control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the schedules.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the Schedule of Payments by Payee amounting to \$37,010,000 and the Schedule of Payments by Project amounting to \$37,010,000 of Progress Energy Canada Ltd. for the year ended December 31, 2017 are prepared, in all material respects, in accordance with the financial reporting framework referred to above.

Basis of Accounting

Without modifying our opinion, we draw attention to Note 1 to the schedules, which describes the basis of accounting. The schedules are prepared to provide information to the Directors of Progress Energy Canada Ltd. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

Our report is intended solely for the Directors of Progress Energy Canada Ltd. and the Minister of Natural Resources Canada and should not be used by parties other than the Directors of Progress Energy Canada Ltd. and the Minister of Natural Resources Canada.

KPMG LLP

Chartered Professional Accountants

April 26, 2018

Calgary, Canada