

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** PETRONAS Energy Canada Ltd.

**Reporting Year** **From** 1/1/2019 **To:** 12/31/2019 **Date submitted** 5/20/2020

**Reporting Entity ESTMA Identification Number** E662962

- Original Submission  
 Amended Report

**Other Subsidiaries Included**

(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity**

Kevin Georget

**Date**

5/20/2020

**Position Title**

Chief Financial Officer

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 1/1/2019	<b>To:</b> 12/31/2019	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	PETRONAS Energy Canada Ltd.		
<b>Reporting Entity ESTMA Identification Number</b>	E662962		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of British Columbia	-Minister of Finance (Multiple departments) -BC Oil and Gas Commission -BC Land Titles -Province of BC Rural Property Tax	5,220,000	5,660,000	10,820,000	-	-	-	-	21,700,000	
Canada	Blueberry River First Nations		-	-	-	-	480,000	-	-	480,000	
Canada	Halfway River First Nation		-	-	-	-	440,000	-	-	440,000	
Canada	Prophet River First Nation		-	-	-	-	400,000	-	-	400,000	

**Additional Notes:**

Note 1 – Financial Reporting Framework

(a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively “the Schedules”) prepared by PETRONAS Energy Canada Ltd. (the “Company”) for the year ended December 31, 2019 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractive Sector Transparency Measures Act – Guidance (collectively the “financial reporting framework”).

The Schedules are prepared to provide information to the Directors of PETRONAS Energy Canada Ltd. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

(b) Significant accounting policies:

i) Cash basis

The Schedules have been prepared on a cash basis of accounting, as required by the financial reporting framework, and exclude any accruals related to payments due to governments (as defined in the financial reporting framework). All amounts are presented in Canadian dollars.

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

ii) Projects

The Company has aligned its projects with its cash generating units as determined for financial statement reporting purposes.

- North Montney Joint Venture – focused on development of Montney natural gas in North East British Columbia (“NEBC”) for sale within North America

iii) Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to the government on a ‘gross’ basis. Amounts paid by third party operators, who are subject to the financial reporting framework, have not been included in the Schedules.

iv) Take in kind payments

The Company has valued in-kind payments based on the cost to the Company, consistent with the Company’s financial reporting calculations.

v) Excluded payments

Certain payments related to the operation of the Company’s head office, payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.

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<b>Reporting Entity Name</b>	PETRONAS Energy Canada Ltd.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E662962		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	North Montney Joint Venture	5,220,000	5,660,000	10,820,000	-	1,320,000	-	-	<b>23,020,000</b>	

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